Powering Up Californians

New Energization Targets

To Improve Wait Times for New and Updated Electrical Service



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Alice Busching Reynolds, President



Darcie L. Houck, Commissioner



John Reynolds, Commissioner



Karen Douglas, Commissioner



Matthew Baker, Commissioner

CPUC External Affairs Division



Business and Community Outreach Liaisons



- Build relationships with stakeholders
 - Local Governments
 - Community-Based Organizations
 - Local Business Groups
 - Other Stakeholders
- Promote two-way communication
- Help implement CPUC policies externally and help shape policy internally

Energization Timelines Decision

CPUC approved Decision (D.) 24-09-020 on Phase 1 of the Energization Rulemaking (R.24-01-018)

 Implements the Powering Up Californians Act, SB410 (Becker) and AB 50 (Wood)

 Designed to expedite the process for connecting homes, businesses, and other loads to the grid



Energization Timelines Decision - (continued)

- The CPUC based the timelines on the utilities' historic energization data and party comments
 - The targets and timelines are triggered by a customer energization request
 - Timelines are for all types of energization requests



Definitions

• **Energization**: the process to connect new load to the distribution system

• Interconnection: the process to connect new generation

facilities to the distribution system

• **Rule 15**: standard energization tariff that covers distribution line extensions (from the primary distribution line to the secondary transformer

 Rule 16: standard energization tariffs that cover service line extensions (from the secondary transformer to the meter

More Definitions

- EV Infrastructure Rules (Rule 29/45): optional alternative to Rule 16 for customers that require a service line extension to support the energization of an EV charging project
- Upstream Distribution Capacity Projects: projects that address capacity deficiencies related to customer energization requests



Adopted Timelines - Energization

Energization Type	Average Timeline (calendar days)	Maximum Timeline (calendar days)
Rule 15	182	357
Rule 16, 29/45	182	335
Rule 15 and 16/29/45	182	306
Application Decision	10	45
Main-Panel Upgrade	30	45

Adopted Timeline – Capacity Upgrades

Type of Upgrade	Maximum Timelines (calendar days)
New or Upgraded Circuit	684
Substation Upgrade	1,021
New Substation	3,242

- Constructing a New or Upgraded Circuit
- Substation Upgrades
- New Substations

Reporting

Biannual Data Reports:

 The average time between receiving an application for energization and the completion of the request

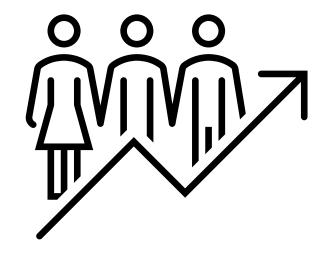


- Reasons for any energization projects that exceed the prescribed timelines
- An analysis of constraints and obstacles impacting energization

Reporting (continued)

Tracking Progress and Customer Input:

 Utilities will create Customer Engagement Plans, which would improve customer understanding of the energization process



- Customers should begin engaging with their utility early to discuss their energization request
- Customers can file a Customer Delay Report with the CPUC if they
 experience delays or issues during the energization process

Upcoming Opportunities

Webinar with Energy Division Subject Matter Expert

• November 13, 2024: www.cpuc.ca.gov/informational-webinars

Workshop to Discuss Utilities' Initial Data

• Spring/Summer 2025

Phase 2 of the Proceeding

- The initial scoping memo included potential issues for Phase 2, including:
 - Improvements to adopted timelines.

- Additional actions requested in the bills to support the timely

energization of projects.

- No timeline set for launch of Phase 2.

• PG&E was authorized up to \$2.2 billion in additional funds pertaining to SB410 cost recovery mechanism directive in its General Rate Case Phase 2 (A.21-06-021).



California Public Utilities Commission

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